

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Salt Lake
Lease No. 045051-A
Unit L

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Notice of Tubing Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

R. D. Murphy #1

Rock Springs, Wyo. Febr. 21, 1938

Well No. 1 is located 2069 ft. from N line and 265 ft. from E line of sec. 22S.W. 1/4 Sec. 22
(1/4 Sec. and Sec. No.)3 N. 24 E.
(Twp.) (Range)

(Meridian)

Clay Basin
(Field)Garret
(County or Subdivision)Utah
(State or Territory)The elevation of the derrick floor above sea level is 6491 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

A string of tubing was run and set in this well as follows:

177 Jts.	5447'8"	Gross	5418'2"	Net of 2" - 4.60# - 10 Thd. UE Tubing
1 Jt	25'9"	"	25'7"	" " 2 1/2" - 6.40# - 10 Thd. UE Tubing
178	5473'5"	"	5443'9"	"

Landed on hinderliter tubing head at 5438'9" - 5' above the ground. A 5'6" perforated anchor, which is included in the above tally, was used on the bottom of the tubing. Tubing set 3' from bottom of hole. A joint of 2-1/2" tubing was used on top to land this string of tubing, as the tubing head was for 2-1/2" tubing. A steel swage nipple was used to connect the 2-1/2" to the 2" tubing. Tubing operation completed Febr. 18, 1938

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company MOUNTAIN FUEL SUPPLY CO.
Box 932Address Rock Springs, Wyo.Approved Feb. 25, 1938R. D. FergusonDistrict Engr.Casper, Wyo.By C. A. MetzlerTitle Vice President

State Utah

FIELD & LABORATORY REPORT

County Daggett

318

Well Murphy No. 1 Sec. SW NW 22 T. 3 N R. 24 E
 Field Clay Basin Stratigraphic Position of Sand Frontier

Depth of Well to Sand * Sand Thickness 17' Rock Pressure About 1750# I.P. 2110#
 Date Well Completed April 1927 Daily capacity of Well 3.1/4 MM Of Field
 Date of Sampling 11/23/41 Sample Cylinder No. 439 Pressure in Cylinder 200
 Sample Taken by E.M. Tignor & R.H. Espach Address U.S.B.M., Laramie, Wyoming
 Well Owned by Mountain Fuel Supply Company
 Address Rock Springs, Wyoming
 Lab. Sample No. 3050 Date Analyzed 1/5/42 He. Anal. by H. P. Wheeler
 Orsat Anal. by H. P. Wheeler Fract. Dist. by
 Orsat Anal. CO₂ O₂ CH₄ C₂H₆ N₂ & He. Total He. Anal.
 0.4% 0.2% 87.9% 11.2% 0.3% 100% 0.04%

Fract. Dist.	CO ₂	O ₂	CH ₄	C ₂ H ₆	C ₃ H ₈	C ₄ H ₁₀ +	N ₂ & He.	Total

Remarks: *Upper 5373-5375, lower 5395

Sampled at meter house, well producing. Gas had gone thru separator for distillate removal. Well produces about 1 1/2 MM at 610# wellhead pressure.

DEPARTMENT OF THE INTERIOR

9-546-a
(August, 1932)

Geological Survey
Laboratory - Midwest, Wyoming

INFORMATION TO BE FURNISHED WITH EACH SAMPLE OF GAS

Marks on container Lab. No. 36-C-1 (Filled by Chemist)
SOURCE OF SAMPLE:

Field Clay Basin, Utah (Lease) S. I. C. 015051-A
(Serial Number)

Operator Ohio Oil Company Operator's Address Casper, Wyoming

Well No. Robt. B. Murphy 1/4 Sec. 21 T. 3 N. R. 24 E. M

Sample taken by?..... Date taken?

If known, name of sand (or formation) from which this sample is produced Dakota
(If doubtful, so state)

Depth to top of sand Depth to bottom of sand

Depth well drilled Present depth

Depths (if known) where water encountered

Depth at which water string is landed, cemented, mudded

METHOD OF SAMPLING:

Please place where sample was obtained (sump hole, lead line, flow tank, bailer, etc.)
.....

Method of production (flowing, pumping, air, etc.)

Initial Production:

Present Production:

Barrels oil
Barrels Water
Gas Volume
Rock Pressure

Barrels Oil
Barrels Water
Gas Volume
Rock Pressure

REASON FOR ANALYSIS:

- (1) Future reference
- (2)
- (3) Correlation
- (4)

NOTE: A sample for analysis is of no value unless accompanied by above information .
Complete information on this form is to be attached to each sample container;
otherwise sample will be disregarded. Be sure to seal or tightly cork all
containers immediately after sampling and label all samples so that there will
be no confusion.

GAS ANALYSIS

Condition of sample Laboratory No. 36-44
 Analysis by J. G. Crawford at Midwest, Wyoming Date ... 8-16-35

ORSAT ANALYSIS

Carbon dioxide (CO_2) 0.0%
 Oxygen (O_2) 0.3%
 Methane (CH_4) 72.5%
 Ethane (C_2H_6) and higher 13.0%
 Nitrogen (N_2) by difference ... 11.2%
 Specific Gravity (Calculated) . . .679
 Specific Gravity (Observed)689

Calculated Gross B. T. U. per cu. ft. at 60° F.
 and 15.025 lbs. per sq. inch pressure 980

HYDROGEN SULPHIDE BY TUTWILER METHOD

Grains of hydrogen sulphide per 100 cu. ft. of gas
 at 60° F. and 15.025 lbs. per sq. in.
 Percentage of hydrogen sulphide at 60° F. and
 15.025 lbs. per sq. in.

HEATING VALUE BY SARGENT GAS CALORIMETER

B. T. U. per cu. ft. at 60° F. and 15.025 lbs. per sq. inch. pressure as deter-
 mined by Sargent gas calorimeter:

Gross 1132
 Net 1041 1021 @ 30" Mercury

Remarks and conclusions:

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DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYOffice Salt LakeSerial Number 645051aLease or Permit 12903

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT RECORD OF SHOOTING
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

R D MURPHY #1

Casper, Wyoming, October 21, 1934, 19

Following is a {notice of intention to do work
report of work done} on land under {permit
lease} described as follows:

Utah Daguerre Clay Basin
(State or Territory) (County or Subdivision) (Field)

Well No. 1 34 Sec 22 T 3 N - R 24 E Mountain Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located 2080 ft. N of S line and 265 ft. E of W line of sec. 22The elevation of the derrick floor above sea level is 6487 ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

This well was completed by the Producers and Refiners Corporation at a total depth of 5445' on April 6, 1927. Frontier Sand, and well good for 3,275,000 cu ft of gas. Known by the P&R as "Well #1". The lease and well has now been assigned to the Mountain Fuel Supply Co., who will operate the property. The Mountain Fuel Supply Co. did not take an old abandoned hole known by the P&R as "Well #1" into its records, but is at the present time drilling a well known to the Mountain Fuel Supply Co. as "Murphy #2". We wish permission to take the P&R's #2 into our records as our "Murphy #1".

Approved Dec 20, 1934

(Date)

Company Mountain Fuel Supply Co.By [Signature]Title PresidentTitle Asst. Engr.

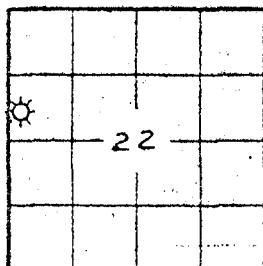
GEOLOGICAL SURVEY

Address Casper, Wyo.Address Casper, Wyoming

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

GOVERNMENT PRINTING OFFICE 6-7053

Field Clay Basin State Utah County DeWitt Sec. 22 T. 3N R. 24 E
Company Mountain Fuel Supply Co. Farm R. D. Murphy Well No. 1



Location 2069' from N. Line - 265' from W Line Elev. 6491 DF
I.P. Gas 3,276 M C ft. R.P. 2110 Oil _____ Bbls. _____
Drilling Commenced Sept. 10, 1925 Completed April 6, 1927
Total Depth 5445

Remarks: _____

Sands _____

Casing Record: 20" 90# 95'8" Landed at 104' 8";

15 1/2" 70# 901' 8" Landed at 896' 4"; 12 1/2" 50# 1873' 8" Landed at 1850' 7"
Cemented 225 sacks; 10" 45# 2859' 4" landed at 2830' 10" cemented 25 sacks;
8 1/2" 32# 4053' 0" landed at 4010' 3" cemented 25 sacks; 6 1/2" 26# 4760' 5" lan.
4709' 5"; 4 1/2" 16# 5392' 2" landed at 5344' 11" cemented 90 sacks.

FORMATION RECORD

FORMATION RECORD

	From	To
Gravel and rock	0	40
Shale - dark	40	250
Shale & shells - gray, show of gas at 314'	250	320
Shell	320	325
Shale - gray	325	340
Shell, show gas at 344'	340	345
Shale, gray	345	395
Shale, shelly, gray	395	540
Shale - gray	540	600
Shale & shells, gray	600	665
Shale, blue	665	795
Shale, sandy, gray	795	1000
Sand, fine gray	1000	1055
Shale, gray	1055	1100
Shale, sandy, gray, hard	1100	1150
Shale, sandy gray	1150	1305
Shale, blue	1305	1320
Shale, gray	1320	1370
Shale, blue	1370	1460
Shell, hard	1460	1462
Shale, blue	1462	1500
Shale, sandy, blue	1500	1580
Shale, blue	1580	1680
Sand, fine, gray - 7 bbls. water per hour	1680	1710
Shale, sandy blue	1710	1740
Shale, blue	1740	1875
Sand, dark	1875	1880
Shale, sandy, gray	1880	1910
Shale, sandy, blue	1910	3050
Shale, blue	3050	3250
Shale, calcareous, slightly sandy blue	3250	4250
Shale, calcareous, sandy, dk. blue, shell	4250	4350
Shale, calcareous, sandy, blue	4350	4600
Shale, very sandy, black	4600	4640
Shale, calcareous, blue	4640	4850
Shale, sandy, very calcareous, black	4850	4855
Chloroform test showed little oil		
Shale, calcareous, blue	4855	5323
Shale, sandy	5323	5333
Sand, gray	5333	5343
Coal, show of gas	5343	5349
Shell	5349	5352
Shale, sandy, gray	5352	5373
Sand - Approx. 2 M. cu. ft. gas	5373	5375

Shale	5375	5382
Sand	5382	5385
Shale	5385	5395
Brown sand - gas	5395	5412
Sandy shale	5412	5420
Shale	5420	5445

From: R. G. Myers

Rock Springs, Wyoming

To: S. J. Fisher

January 23, 1963

Gas Analysis Report
R. D. Murphy Well No. 1,
Clay Basin Field

Unit #1

Attached for your information and files is a copy of a gas analysis report on a sample of gas obtained from the above-captioned well.

RGM/ag

Attachment

cc: S. J. Fisher (3)
G. D. Baston
P. E. Files

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REPORT OF ANALYSIS

State Utah F.S. No. 8793
County Daggett Field Clay Basin
Well Owner Mountain Fuel Supply Company Name R. D. Murphy #1
Location: Sec. 22 T. 3N R. 24E Date Completed Unknown - April, 1927
Open Flow MCF/D --- 3,276 Wellhead Pressure p.s.i.g. 1,722

Producing Stratum:

Depth to (feet): 5,344 Thickness (feet): 5,344 - 5,445

Stratigraphic Position or Producing Formation Frontier

Sampled: Date: 11-28-62 By: J. J. Sanna
Mass Spectrometer Run No. 8948 Date of Run 1-3-63

Analysis:

Methane <u>92.2</u> %	Normal Pentane <u>0.1</u> %	Oxygen <u>Trace</u> %
Ethane <u>4.4</u> %	Isopentane <u>0.2</u> %	Argon <u>0.0</u> %
Propane <u>1.5</u> %	Cyclopentane <u>0.1</u> %	Helium <u>0.029</u> %
Normal Butane <u>0.4</u> %	Hexanes Plus <u>0.1</u> %	Hydrogen <u>Trace</u> %
Isobutane <u>0.3</u> %	Nitrogen <u>0.5</u> %	H ₂ S <u>0.0</u> %
		CO ₂ <u>0.1</u> %

Calculated gross B. t. u./cu. ft., dry at 60°F. and 30" mercury 1,097 Total

CHECK OF DATA: The well data are accurate:
() Without correction

(X) As corrected above

PERMISSION FOR PUBLICATION:

Permission is hereby granted for the Bureau of Mines to publish the above data, together with similar data released by other operators, as part of a series of papers on analyses of gases from various fields, states, or regions.

Company _____
By _____
Title _____

DEPARTMENT OF THE INTERIOR

5-512-a
(August, 1932)

Geological Survey
Laboratory - Midwest, Wyoming

IDENTIFICATION OF OIL SAMPLES WITH FACTS AS TO OIL

Marks on container Lab. No. 50-41 (Filled by Chemist)
SOURCE OF SAMPLE:

Field Clay Basin, Utah (Name of Lease) S. L. C. 010051-A
Operator Ohio Oil Company (Serial Number)

Operator's Address Casper, Wyoming

Well No. 21 T. 3 N. R. 21 E.

Sample taken by Date taken

If known, name of sand (or formation) from which oil was produced Dakota
(If doubtful, so state)

Depth to top of sand Depth to bottom of sand

Depth well drilled Present depth

Depth (if known) where water encountered

Depth at which water string is landed, cemented, cased

APPROXIMATE PRODUCTION:

Please place where sample was obtained (trap hole, land line, flow tank, bailer, etc.)

Method of production (flowing, pumping, air, etc.)

Initial Production: Present Production:

Barrels oil
Barrels water
Gas Volume
Rock Pressure

Barrels oil
Barrels water
Gas Volume
Rock Pressure

- REASON FOR ANALYSIS:
- (1) Future reference
 - (2)
 - (3) Correlation
 - (4)

NOTE: A sample for analysis is of no value unless accompanied by above information. Complete information on this form is to be attached to each sample container. Otherwise sample will be disregarded. Be sure to seal or tightly cork all containers immediately after sampling and label all samples so that there will be no confusion.

GAS ANALYSIS

Condition of sample Laboratory No. 3-61
 Analysis by J. L. Crawford at Midwest, Wyoming Date 9-16-35

ORSAT ANALYSIS

Carbon dioxide (CO_2) 0.00
 Oxygen (O_2) 0.30
 Methane (CH_4) 13.00
 Ethane (C_2H_6) and higher 15.00
 Nitrogen (N_2) by difference ... 15.25
 Specific Gravity (Calculated)675
 Specific Gravity (Observed)685

Calculated Gross L. ... 2. per cu. ft. at 60° F.
 and 15.025 lbs. per sq. inch pressure 100

HYDROGEN SULFIDE BY TOLMAN METHOD

Grains of hydrogen sulfide per 100 cu. ft. of gas
 at 60° F. and 15.025 lbs. per sq. inch 0.00

Percentage of hydrogen sulfide in ... 0.00 and
 15.025 lbs. per sq. inch 0.00

CHARLES' LAW BY SA 15.025

..... per cu. ft. at 60° F. and 15.025 lbs. per sq. inch pressure as deter-
 mined by Sargent & Co. calorimeter

gross 1.02
 net 1.01

Remarks and conclusions:

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
305 Federal Building
Casper, Wyoming

March 11, 1942

Mountain Fuel Supply Company,
Rock Springs, Wyoming.

Attention: Mr. B. W. Smedley.

Gentlemen:

Distillation of gasoline sample taken from the separator of the R. D. Murphy well No. 1, SW $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 22, T. 3 N., R. 24 E., lease Salt Lake City 045051(a), Clay Basin field, Utah, gave the following results:

Sample from Frontier formation at 5373'

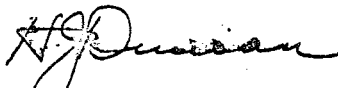
A.P.I. gravity at 60° F: 58.9 Barometer: 24.62 in.

OF

I. B. P.	113
10% over	165
50% over	234
90% over	356
E. P.	437

Recovery: 97% Residue: 2% Loss: 1%

Very truly yours,


H. J. DUNCAN,
Supervisor.

Gasoline sample from
R.D. Murphy #1, etc.

Clay Basin

Salt Lake 045051

Mt. Fuel Supply Company

Rock Springs, Wyo.

1

SW

22

3N

24 E

xxxx S.L.B.&M.

2-21-42

Frontier

5373

separator

X

X

2



MOUNTAIN FUEL SUPPLY COMPANY
TRANSMISSION AND PRODUCTION ROCK SPRINGS, WYOMING
MEASUREMENT EQUIPMENT INSPECTION REPORT

3N24E22

LOCATION: **CLAY BASIN M.S. #7** COUNTY: **DAGGETT** STATE: **UTAH** DATE: **10-9-82**

STATION OR CUSTOMER: **CLAY BASIN #1** TIME OF TEST: **AM 9:30**

ORIFICE METER: **MAKE Foxboro** SERIAL NO. **A90557** TYPE **207** CHART NO. **89N074L** STATIC CON. **D.S.** PEN ARC **O.K.** CLOCK ROT. **31** DAY

METER RANGE: **INCHES 100** **POUNDS 1000** ATMOS. PRESS. **11.6** IS ATMOS SET ON CHART? ☒ Yes ☐ No TYPE OF CHART USED ☒ Sq. Root ☐ Linear

METER READING: DEAD WEIGHT CHECK STATIC FOUND STATIC LEFT
D. W. Press **417** **6.45** **6.55**
Atmos. Press **11.6**
Static Pen Set **428.6**
Diff. Found **0** Diff. Left **0** Temp. Found **—** Temp. Left **—** Time Lag **6 hrs**

DIFFERENTIAL TEST

STATIC TEST

AS FOUND				AS LEFT				AS FOUND				AS LEFT				SQ. RT. VALUE, AS LEFT			
UP		DOWN		UP		DOWN		D. W. Meter		D. W. Meter		D. W. Meter		D. W. Meter					
Man.	Meter	Man.	Meter	Man.	Meter	Man.	Meter	Man.	Meter	Man.	Meter	Man.	Meter	Man.	Meter	$\sqrt{\frac{P_{sia} \times 100}{R_p}}$ $= \sqrt{\frac{428.6 \times 100}{1000}} = 6.55$			
0	0	80	80	0		80		417	6.45	0	1.08	0	1.08	417	6.55				
10	10	60	60	10		60													
30	30	40	40	30	SAME	40													
50	50	20	20	50		20		THERMOMETER				MAKE - NONE							
70	70	0	0	70		0		RANGE				SERIAL NO.							
90	90			90				AS FOUND				AS LEFT							
								UP		DOWN		UP		DOWN					
								Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm				

ORIFICE PLATE

ORIFICE FITTING OR UNION

Size **2" x .500"** Make - **DANIEL** Type - **Simplex**
Edges Sharp? Orifice Condition **Serial No. ASA 600** Line Size **2.067** I.D.
Micro Horizontal **Damaged?** Dirty? **2.067**
Micro Vertical **Meter Tube** Upstream ID **Downstream ID**

TELEMETERING

GRAVITY:

ATMOS. TEMP

DIFFERENTIAL

PRESSURE

REMARKS:

Adj. static SPAN

FOUND				LEFT				FOUND				LEFT			
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN	
TEST	TRANS	TEST	TRANS	TEST	TRANS	TEST	TRANS	TEST	TRANS	TEST	TRANS	TEST	TRANS	TEST	TRANS
0 %	100 %			0 %	100 %			0 %	100 %			0 %	100 %		
25 %	75 %			25 %	75 %			25 %	75 %			25 %	75 %		
50 %	50 %			50 %	50 %			50 %	50 %			50 %	50 %		
75 %	25 %			75 %	25 %			75 %	25 %			75 %	25 %		
100 %	0 %			100 %	0 %			100 %	0 %			100 %	0 %		

M.F.S. CO.

TESTER:

WITNESS:

Doug Walters

PLACE LEFT INSIDE EDGE OF ORIFICE PLATE ON ARROW AND MARK BOTH INSIDE EDGES ON SCALE



MOUNTAIN FUEL SUPPLY COMPANY

180 EAST FIRST SOUTH • P. O. BOX 11368 • SALT LAKE CITY, UTAH 84139 • PHONE (801) 534-5555

April 10, 1984

Working Interest Owners
Clay Basin Unit
Daggett County, Utah and
Sweetwater County, Wyoming


Gentlemen:

Mountain Fuel Supply Company, as designated operator of the Clay Basin Unit, hereby resigns as Unit Operator under the provisions of Section 4 of the Unit Agreement subject to: WEXPRO Company being designated successor Unit Operator by the committed working interest owners and approval by the Bureau of Land Management.

WEXPRO Company, a wholly owned second tier subsidiary company of Mountain Fuel Supply Company, has assumed all of the development and producing operations of Mountain Fuel. Office and operating personnel have been transferred to WEXPRO so there will be no physical change in operations.

MOUNTAIN FUEL SUPPLY COMPANY

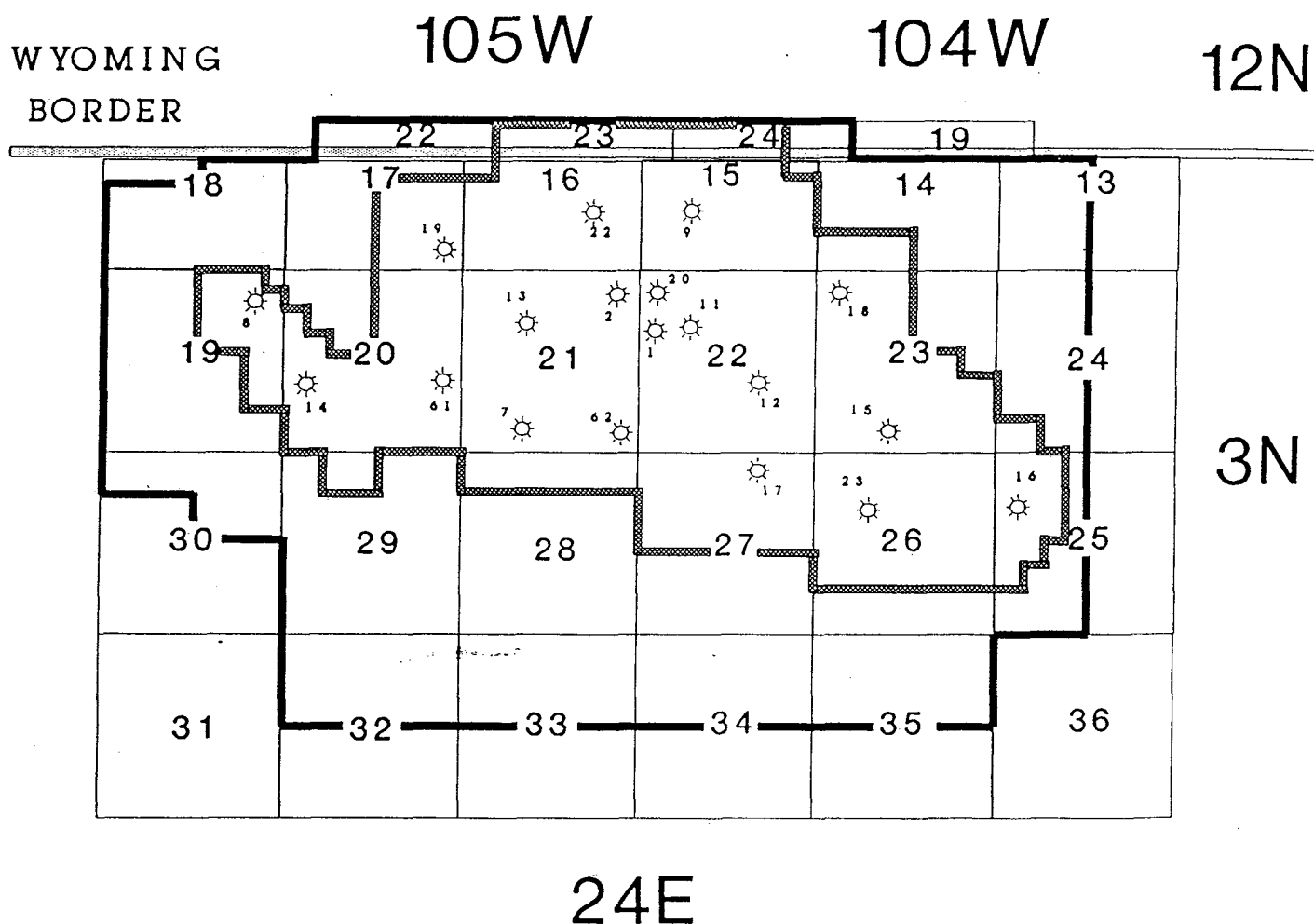
BY:


W. F. Edwards
Vice President

cc: Mr. E. W. Gynn
Chief, Branch of Fluid Minerals
Bureau of Land Management
136 East South Temple
University Club Building, 11th Floor
Salt Lake City, UT 84111

CLAY BASIN UNIT

Daggett County, Utah



UNIT OUTLINE (UTU63009X)

FRONTIER PA

11,162.43 ACRES

FRONTIER PA ALLOCATION	
FEDERAL	82.17194%
STATE	9.63096%
FEE	8.19710%
4,765.64 Acres	



United States Department of the Interior

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
136 E. SOUTH TEMPLE
SALT LAKE CITY, UTAH 84111

April 26, 1984

WEXPRO Company
P.O. Box 11368
Salt Lake City, Utah 84139

Re: Successor Unit Operator
Clay Basin Unit
Daggett County, Utah and
Sweetwater County, Wyoming

Gentlemen:

On April 26, 1984, we received an indenture dated April 10, 1984, whereby Mountain Fuel Supply Company resigned as Unit Operator and WEXPRO Company is accepted as Successor of Unit Operator for the Clay Basin Unit Agreement, Daggett County, Utah and Sweetwater County, Wyoming.

The indenture was executed by both parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of April 26, 1984. Please advise all interested parties of the change in unit operator.

Sincerely,

E. W. Guynn
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
APR 30 1984

WEXPRO COMPANY
LANDS & LEASING

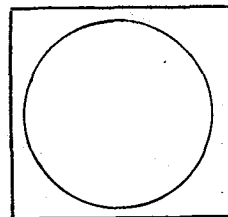
Clay Basin U #1

Sec 22, 3N, 24E

Drilling 15 June 88



emergency pit



tank w/
firewall



dehydrator

well head

access

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

JOHN JOOSTEN
 WEXPRO COMPANY
 PO BOX 11070
 SALT LAKE CITY UT 84147

UTAH ACCOUNT NUMBER: N1070REPORT PERIOD (MONTH/YEAR): 9 / 96AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
BUG #4								
4303730542	00995	36S 26E 16	DSCR					
BUG 17								
4303730793	00995	36S 26E 16	DSCR					
BUG #10								
4303730591	01010	36S 26E 22	DSCR					
BUG 14								
4303730605	01020	36S 26E 17	DSCR					
BUG #15								
4303730606	01020	36S 26E 17	DSCR					
BUG 16								
4303730607	01020	36S 26E 17	ISMY					
BUG #13								
4303730610	01020	36S 26E 17	DSCR					
CLAY BASIN UNIT #1								
4300915625	01025	03N 24E 22	FRTR					
✓ CLAY BASIN UNIT 7								
4300915631	01025	03N 24E 21	FRTR					
✓ CLAY BASIN UNIT 8								
4300915632	01025	03N 24E 19	FRTR					
✓ CLAY BASIN UNIT #9								
4300915633	01025	03N 24E 15	FRTR					
✓ CLAY BASIN UNIT 12								
4300915636	01025	03N 24E 22	FRTR					
✓ CLAY BASIN UNIT 13								
4300915637	01025	03N 24E 21	FRTR					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-DEC
2-GLH	7-KDR
3-DTS	8-SJ
4-VLD	9-FILE
5-RJF	

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-26-84

TO: (new operator) WEXPRO COMPANY
(address) PO BOX 11070
SALT LAKE CITY UT 84147

Phone: (801)530-2586

Account no. N1070

FROM: (old operator) MOUNTAIN FUEL SUPPLY CO
(address) 180 E 100 S
SALT LAKE CITY UT 84139

Phone: (801)534-5267

Account no. N0680

WELL(S) attach additional page if needed:

***CLAY BASIN UNIT**

Name: **SEE ATTACHED**	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). ** See Comments.*
- N/A 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). ** See Comments.*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- LEC 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. ** See Comments.*
- N/A 6. Cardex file has been updated for each well listed above. ** See Comments.*
- LEC 7. Well file labels have been updated for each well listed above. (11-6-96)
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. ** See Comments.*
- LEC 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A LC 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 12-20-96.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

961106 DoGm Computer & Cardex updated 4/84.

Labels & well files being updated now; error caught by "Well Records".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE ATTACHED SHEET

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF N
TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other VARIANCE

CHD
2-11-02
3-21-02
Copy for file
well on
back of Sundry

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company is requesting a variance from the requirement to install Enardo vent stack valves on the storage tanks for the wells listed on the attached sheet. This request is due to the potential freezing problems encountered with the Enardo vent stack valves. In the past storage tanks have been over pressured, as they could not vent, and once over pressured ruptured causing the top of the tank to be thrown from the tank. The potential tank damage, loss of fluids, fire and ground contamination are our primary safety and environmental concerns for this request.

Accepted by the
Utah Division
Oil, Gas and Mining

Date:
By:

List of wells
on back.

Federal Approval Of This
Action Is Necessary

RECEIVED

OCT 28 2002

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR
DATE: 10-29-02
BY: CHD

14. I hereby certify that the foregoing is true.

Signed *[Signature]*

Title Title G. T. Nimmo, Operations Manager

Date October 21, 2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
<u>CLAY BASIN FIELD UNIT</u>				892000323B	
UNIT NO. 1	4300915631 *	SW NW 22-3N-24E	DAGGETT, UT		SL-045051-a
UNIT NO. 7	4300915631	SE SW 21-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 8	4300915632	NE NE 19-3N-24E	DAGGETT, UT		SL-062508
UNIT NO. 9	4300915633	NE SW 15-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 12	4300915636	NW SE 22-3N-24E	DAGGETT, UT		SL-045051-a
UNIT NO. 13	4300915637	SE NW 21-3N-24E	DAGGETT, UT		SL-045051-a
UNIT NO. 14	4300915638	NW SW 20-3N-24E	DAGGETT, UT		SL-062508
UNIT NO. 15	4300915639	SE SW 23-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 16	4300930003	SW NW 25-3N-24E	DAGGETT, UT		SL-045049
UNIT NO. 17	4300930004	NW NE 27-3N-24E	DAGGETT, UT		SL-045053-a
UNIT NO. 18	4300930006	NW NW 23-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 19	4300930008	SE SE 17-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 20	4300930007	NW NW 22-3N-24E	DAGGETT, UT		SL-045051-a
UNIT NO. 22	4300930001	NW SE 16-3N-24E	DAGGETT, UT		ML-807
UNIT NO. 23	4300930009	SE NW 26-3N-24E	DAGGETT, UT		SL-045053-b
UNIT NO. 61	4300930060	NE SE 20-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 62	4300930061	SE SE 21-3N-24E	DAGGETT, UT		SL-045051-b

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 458, Rock Springs, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

2069' FNL, 265' FWL SW NW 22-3N-24E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

SL-0454051-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

CLAY BASIN

8. WELL NAME AND NO.

CLAY BASIN UNIT 1

9. API WELL NO.

43-009-15625

10. FIELD AND POOL, OR EXPLORATORY AREA

CLAY BASIN - FRONTIER

11. COUNTY OR PARISH, STATE

DAGGETT, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cleanout and replace wellhead
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company plans to workover this well in 2006 in order to restore it to productive status. The specific timing of the work in 2006 will be dependent upon equipment and manpower availability.

The following is a general description of the work proposed.

1. MIRU a workover rig and associated equipment.
2. Blow the well down and pump kill fluid. Remove the upper wellhead and install 6", 5M BOPE.
3. Attempt to pull the tubing. If the tubing is stuck it will be cutoff and washed over to recover.
4. The well will then be cleaned out with an air foam unit and new tubing will be run in and landed.
5. BOPE will be removed and new wellhead equipment installed.

COPY SENT TO OPERATOR

Date: 11-3-05
Initials: CHD

RECEIVED

OCT 1 / 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Director, Technical Services

Signed: [Signature]

Title

Date: 10.7.5

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action is Necessary

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Date:

By:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SL-045051-a
2. Name of Operator WEXPRO COMPANY		6. If Indian, Allottee, or Tribe Name ---
3a. Address P. B. BOX 458 ROCK SPRINGS, WY 82902	3b. Phone No. (include area code) (307)382-9791	7. If Unit or CA. Agreement Name and/or No. Clay Basin ---
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW NW 2069 265 22 T 3N R 24E Long. FNL FWL		8. Well Name and No. Clay Basin Unit No. 1
		9. API Well No. 43-009-15625
		10. Field and Pool, or Exploratory Area Clay Basin - Frontier
		11. County or Parish, State Daggett Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Wexpro intends to plug and abandon this well according to the following procedure. It is our intent to complete this work before December 31, 2007.

Set rig anchors and dig a flare pit. MIRU workover rig. Blow the well down and pump kill fluid. Unland the tubing and cut off and strip off the existing wellhead and strip on and weld on an 11", 5M x 8-5/8" casing head equipped with 6", 5M BOPE.

P&LD the production tubing. TIH with 2-3/8" workstring to +/- 5325'.

Spot a 500' balanced cement plug [approximately 35 sacks] on bottom. P&SB 750' of tubing and reverse out. Pressure up on the balanced plug to a maximum of 1500 psig or until 5 bbls is displaced. Leave final displacement pressure on the well overnight.

Tag the plug and POOH. Perforate from 2945-2950', 6 spf. TIH to 3000' and spot a 500' balanced cement plug [approximately 35 sacks] from 2500' - 3000'. POOH with 750' of tubing and reverse out. Pressure up on the balanced plug to a maximum of 1500 psig or until 5 bbls of displacement is achieved. Leave final displacement pressure on the well overnight.

Tag the plug and POOH. Excavate around the wellhead and cut off the casing strings as necessary to be approximately 3 feet below GL. "One-inch" a 60' top out plug inside the 4-1/2" casing. "One-inch 60' top out plugs in the casing annuli that have been exposed.

Install a regulation dry hole marker and backfill to GL. RDMO the rig and all other equipment.

Final surface reclamation will be completed as soon as weather conditions allow.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) C. A. Beilby	Title Completion Manager
Signature 	Date 12/5/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Utah Division of Oil, Gas and Mining	Date 12/19/07	Federal Approval Of This Action Is Necessary
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

(Instructions on page 2)

By:

COPIES SENT OFFICE
Date: 12-19-2007
Initials: KS

RECEIVED

DEC 17 2007

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR DIV. OF OIL, GAS & MINING
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SL-045051-a
2. Name of Operator WEXPRO COMPANY		6. If Indian, Allottee, or Tribe Name -----
3a. Address P. B. BOX 458 ROCK SPRINGS, WY 82902	3b. Phone No. (include area code) (307)382-9791	7. If Unit or CA. Agreement Name and/or No. Clay Basin -----
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW NW 2069 265 22 T 3N R 24E Long. FNL FWL		8. Well Name and No. Clay Basin Unit No. 1
		9. API Well No. 43-009-15625
		10. Field and Pool, or Exploratory Area Clay Basin - Frontier
		11. County or Parish, State Daggett Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Request extension of time to _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	P&A well _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Wexpro Company respectfully requests an extension of time be granted to complete the P&A of Clay Basin Unit No. 1. Winter weather conditions combined with the condition of the location itself are the reasons for the requested time extension. Wexpro asks to be given until July 1, 2008 to complete P&A operations.

Verbal approval for this request was given by Ryan Angus of the Vernal BLM office in a follow-up phone conversation with the undersigned after an onsite inspection was made of location conditions on 12/11/07. Present at the onsite were BLM representative, Johnny Bowen and Wexpro representative, Mike Sliger. It was noted during the onsite as well that the slight wellhead leak that had been detected earlier in 2007 is now no longer evident.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

COPY SENT TO BLM
Date: 12-19-2007
Initials: [Signature]

Date: 12/18/07
By: [Signature]

* A P&A procedure shall be submitted and approved prior to P&A work commencing

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Signature: C. A. Beilby	Title: Completion Manager
Date: 12-13-07	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SL-045051-a
2. Name of Operator WEXPRO COMPANY		6. If Indian, Allottee, or Tribe Name -----
3a. Address P. B. BOX 458 ROCK SPRINGS, WY 82902	3b. Phone No. (include area code) (307)382-9791	7. If Unit or CA. Agreement Name and/or No. Clay Basin
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		11. County or Parish, State Daggett Utah

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Wexpro plugged and abandoned Clay Basin Unit No.1 during the period of 7/07-22/08.

The daily reports of the operation are attached as well as a wellbore diagram showing the final downhole configuration of the well.
This work was witnessed by Alan Walker of the Vernal BLM district.

Final surface reclamation will be completed as soon as possible.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Signature	C. A. Beilby	Title	Completion Manager
		Date	8-12-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on page 2)

RECEIVED
AUG 18 2008
DIV. OF OIL, GAS & MINING

**CLAY BASIN NO. 1
P&A REPORTS**

CLAY BASIN NO. 1

07/07/08

Perfs: O.H. Completed f/ 5,443' - 5,445'. Fm: Frontier. SITP: N/A. SICP: N/A. Traveled to CBU #175 f/ RS Loaded out rigs equip. Roaded rig and equip from CBU #175 to Clay Basin #1. Spotted in rig to WH. Waited on rigs equip. Spotted in all equip and leveled rig on jacks. LD pump lines to WH. Winds too strong for RU. Spotted one 400 bbl upright tank and filled same w/fresh water. SDFD. Crew traveled. Scott Colvin

AFE: \$ **Comp Daily Cost: \$17,168** **Comp Cum: \$17,168**

07/08/08

Perfs: O.H. Completed f/ 5,443' - 5,445'. Fm: Frontier. SITP: 20 psig. SICP: 125 psig. Traveled. RU rig, installed a new valve on csg. HU to tbg and loaded hole w/60 bbls of fresh water before circ was est. Circ'd 2 hole vol w/160 bbls. Small to medium pieces of fm in return. Circ'd at 700# at 2 ¾ bpm. LD returned line to prod pit, attempted to break out valve on top of tbg. Tbg twisting in pack-off assy. CIWSDFD, Traveled. Took swedge into machine shop to have X-O manufactured For PU on string and WL operations.

Scott Colvin

AFE: \$ **Comp Daily Cost: \$8,560** **Comp Cum: \$25,728**

07/09/08

Perfs: O.H. Completed f/ 5,443' - 5,445'. Fm: Frontier. SITP: 20 psig. SICP: 125 psig. Traveled. Checked press, HU and pumped 5 bbls of water before circ was est, rolled hole w/150 bbls. RU WL, chemical cut -off 2-3/8" tbg. @ 30' from surface. POOH RD wireline. ND upper WH assy at 4" flange, LD upper WH assy. And 20-1/2' jt of 2-7/8" + 6' of 2-3/8" tbg., Cut 8-5/8" bell npl and installed npl into a 8-5/8" X 11", 3K csg head and welded up same. NU 4" flange and csg head and a 11", 3K X 7-1/16" 3K spool w/and 7-1/16" 5k BOPE. RU floor tongs and slips. Dug out from around WH to expose top 2 csg landing assy's while waiting on fishing tools and tbg. MU fishing OS dressed to catch 2-3/8" tbg. RIH w/fishing tool. Latched onto fish top @ 41' from surface. Worked tbg out of hole 30' pulling 25K over string wt. CIWSDFD. Waited on 2-3/8" EUE box X 2" 10 third pin X-O. Traveled. Note: 4" flanges below new csg head have a 4-1/8" ID, and the 4 ¾" OD prod csg has 4-3/16" ID. Scott Colvin

AFE: \$ **Comp Daily Cost: \$14,668** **Comp Cum: \$40,396**

07/10/08

Perfs: O.H. Completed f/ 5,443' - 5,445'. Fm: Frontier. SITP: 20 psig. SICP: 125 psig. Traveled. PU on tbg, worked tbg. Pulling 25K over string wt. Worked tbg up hole 12 more feet. EOT @ 5,363'. Tbg stuck. Could gain no further movement up hole. Called for free-point and back-off truck and tools. Waited on WL truck. RIH w/1 ¾" core bbl to make gauge run. Tools set down @ 5304' WLM. POOH LD tools. PU MU RIH w/free-point tools. Free pointed tbg @ 5297', 100% free. POOH LD free-point tools. PU 1-11/16" OD jet cutter, RIH and set down in tbg @ 5,304' WLM, PU 1' and cut tbg at 5,303' WLM. RD WL, POOH LD over-shot. POOH LD prod tbg. 173 JTS + 1-20' piece. CIWSDFD.

Traveled. Scott Colvin

AFE: \$ **Comp Daily Cost: \$20,975** **Comp Cum: \$61,371**

07/11/08

Perfs: O.H. Completed f/ 5,443' - 5,445'. Fm: Frontier. SITP: 0 psig. SICP: neg. Traveled. Unloaded 176 of 2-3/8" N-80 workstring and rental tbg. Loaded out original prod string on truck. Pulled protectors and SLM work string, Re-leveled rig again. PU RIH w/notched collar and 171 jts of 2-3/8" work string to fish top at 5,285' KBM. LD 1jt EOT @ 5276.05' KBM. HU to tbg and circ'd hole w/90 bbls of fresh water. CIWSDFWE. Traveled. Note: Fish top found @ 5285.50' w/ workstring tbg, putting btm of original prod tbg. @ 5363.93' kbm. Fish top is 59.42' above OH, and EOT 18.98' into the open hole section. Scott Colvin

AFE: \$ **Comp Daily Cost: \$10,537** **Comp Cum: \$71,908**

07/14/08

Perfs: O.H. Completed f/ 5,443' - 5,445'. Fm: Frontier. SITP: 0 psig. SICP: neg. Traveled. Spotted in Halliburton cementers and RU same. Press tested ines and est. Circ'd, sfty mtg. **PLUG NO.1 Mixed 40 sks of neat "G " cmt to a 15.8# slurry and spotted cmt from 5276 up to 4714', POOH LD 20 jts of tbg. Reversed out cmt f/4665' w/30 bbls of fresh water. Closed in csg valve and applied 500psi surface press to cement. SI tbg.** SDFD. Traveled. Scott Colvin

AFE: \$ **Comp Daily Cost: \$6,355** **Comp Cum: \$78,263**

07/15/08

Perfs: O.H. Completed f/ 5,443' - 5,445'. Fm: Frontier. SITP: 0 psig. SICP: 0 psig. Traveled. PU single in w/ tbg. **Tagged cement plug No. 1 @ 4,986.15' KBM.** LD 1 jt and HU to circulate Circulated reverse w/ 35 bbls of fresh water, Returned 2 bbls un-set cement slurry to tank. **Pumped 40 bbls of corrosion inhibited water w/ bioside and displaced same w/ 10 bbls of fresh water. Putting treated water from 4970' up to 2,600'.** POOH LD tubing to 2600', POOH SB 42 stands of tbg in derrick. (2616') RU WL , RIH making 2 perforating runs w/ 3-1/8" select-fire , 60deg. phased perf. Guns. **PLUG NO. 2 Perforated 4-3/4" casing w/ 4-spf from 2770-75, 2830-35, 2890-95, 2945-50'.** 4-3/4" casing annulus went on a vacuum after first perf run and equalized. Fluid level in 4-3/4" casing was @ 725' from surface on run #2. More vacuum on casing after 2nd perf. Run. RD WL, install stripper head, PU MU MSCICR.. TIH w/ MSCICR(insalled stripper rubber after 5 stands in) to 2619', **PU and set CICR @ 2617'.** HU and tested tbg and retainer valve to 2000#, Sheared out of CICR, Stung back in and tested annulus to 500#, Estab. Injection rate at 3 bpm @ 0# psi. Note: Fluid level was at approx. 900' before psi tests and injection rate test. **Mixed and pumped 175 sks of neat "G" cement at an average 16.2# slurry (36 bbls slurry and 20.8 bbls of mix water) at an average rate of 2 bpm and 38 #, with 2 bbls of cement and 9 bbls of displacement left to pump 6-1/4 X 4-3/4 annulus started to flow water at approx. 1/4 bpm.** **Displaced cement w/ 8-1/2 bbls of water, Stung out of CICR. LD 2 jts. Reversed out from 2556' w/ 20 bbls of water, returned approx. 3/4 bbl of cement to surface. HU and displaced hole w/ 50 bbls of corrosion inhibited water w/ biocide** Pulled stripper rubber and POOH LD tbg. CIWSDFD. Scott Colvin

AFE: \$

Comp Daily Cost: \$19,134

Comp Cum: \$97,397

07/16/08

Perfs: O.H. Completed f/ 5,443' - 5,445'. Fm: Frontier. SITP: 0 psig. SICP: 0 psig. Traveled. RD floor and equip., ND BOPE an spools down to 4" flange. RU power swivel, PU 1 3-1/8" drill collar and tbg. Subs w/ inside cutter. RIH tightened connections running to 41', **made inside cut on 4-3/4" casing @ 39.5'** from surface. POOH w/ cutter. RD power swivel, PU mu casing spear, **POOH LD 39.5' of 4-3/4" casing and landing bowl assy.** Pumped fluids to 400 bbl open top tank, RD pump and lines, Made ready for RD. Waited on WL. to perforate. **RU WL. PU RIH w/ 1-4' 3-1/8" perf. Perforated casing strings from 118-120'w/ 8 holes 60 deg. phased.** RD WL. RD rig and pulled guy-wires to road rig to Church Buttes field. Make ready for rig move. Road rig off location for excavation work around well head. SDFD Traveled. Scott Colvin

AFE: \$

Comp Daily Cost: \$21,137

Comp Cum: \$118,534

07/17/08

Perfs: O.H. Completed f/ 5,443' - 5,445'. Fm: Frontier. SITP: 0 psig. SICP: 0 psig. Traveled. Welded on a 5-1/2" X 2" swedge to inside of 6-3/4" casing. Dug up and exposed casing strings down to cellar bottom 15' below ground level. Traveled. Scott Colvin

AFE: \$

Comp Daily Cost: \$7287

Comp Cum: \$125,821

07/18/08

Perfs: O.H. Completed f/ 5,443' - 5,445'. Fm: Frontier. SITP: 0 psig. SICP: 0 psig. Traveled, rig and crew on stand-by. Cleaned and scraped dirt and rust from around csg string landings to expose annulus. RU Redi Services to hydro-blast/ clean off WH below ground level up to surface. Made arrangements for culvert ring and cmt for WH, SDFD, traveled.

Scott Colvin

AFE: \$

Comp Daily Cost: \$5,325

Comp Cum: \$131,146

07/21/08

Perfs: O.H. Completed f/ 5,443' - 5,445'. Fm: Frontier. SITP: 0 psig. SICP: 0 psig. Traveled, rig and crew on stand-by. Waited on culvert ring. Installed 8' dia X 10' long culvert ring over and around WH. Back filled around culvert ring and filled btm 2' w/4 yd of 6sk concrete. SDFD. Loaded out track hoe. Traveled. Scott Colvin

AFE: \$

Comp Daily Cost: \$10,689

Comp Cum: \$141,835

07/22/08

Perfs: O.H. Completed f/5,443' - 5,445'. Fm: Frontier. SITP: 0 psig. SICP: 0 psig. Traveled. RU Halliburton cementing services, sfty mtg and press tested lines. **PLUG NO. 3 (TOP-PLUG) Mixed and pumped 530 sks of neat "G" cmt and pumped a total of 108 bbls of slurry at 15.8# ppg down 6-5/8" csg. String and filled 6-5/8 and 4 3/4" csg w/4 bbls cmt, cont'd to pump cmt slurry at 1.6 bpm @ an avg press of 270#.** Had cmt returns to surface in 6-5/8" x 8 1/4" annulus after pumping 8 1/2 bbls of cmt. Cmt returns up 8 1/4" X 10" annulus after 11 1/2 bbls cmt pumped and returns up 12 1/2 X 15 1/2" annulus after pumping a total of 23 bbls cmt slurry. Cont'd to pump slurry and filled culvert to surface letting cmt fill remaining

annulus. Washed up pump and lines and waited on cmt 30 min. Cmt did not drop in culvert, Halliburton finished wash-up. RD cementers. Waited on welder, cut of pumping swedge. Topped of cmt inside of 6-5/8" csg annulus. Installed a regulation abandonment marker. Traveled. Note: Allen Walker w/BLM (Vernal) witnessed all cementing and plugging ops. **Job complete, final report!** Scott Colvin

AFE: \$

Comp Daily Cost: \$60,365

Comp Cum: \$202,200

Clay Basin Unit No. 1

Sec. 22 - 3N - 24E

Dagget County, Utah

Plugged and Abandoned 7-22-08
cab

8'H x 10'W Culvert
used as form to
allow satisfactory
surface plug
placement

PLUG NO. 3 (top-out plug) : 40' of
the 4-3/4" csg was cut and pulled
out of the well leaving 6-5/8" casing
at surface. The 4-3/4" csg was
perforated from 118-120' with 8
holes. 530 sacks of neat G cement
was pumped down the 6-5/8" and
circulated to surface on the various
casing annuli and allowed to fill an
8'W x 10'H culvert that had been
placed around the excavated
wellhead and thereby encasing the
wellhead in cement.

Circulation perms
from 118-120' - 8

20", 90# casing @ 105' no cementing record

15.5", 70# casing @ 896' no cementing record

Estimated TOC behind 12-1/2" csg is 1450'

12.5", 50# casing @ 1851' cemented with 225 sx

CICR @ 2617'

PLUG NO. 2 is a 175 sack
squeeze pumped below a
CICR @ 2617' thru
squeeze perms: 2770-75,
2830-35, 2890-95 and
2945-50.

10", 45# casing @ 2830' cemented with 25 sx

8.25", 32# casing @ 4010' cemented with 25 sx

6.25", 26# casing @ 4710' cemented with ? Sx

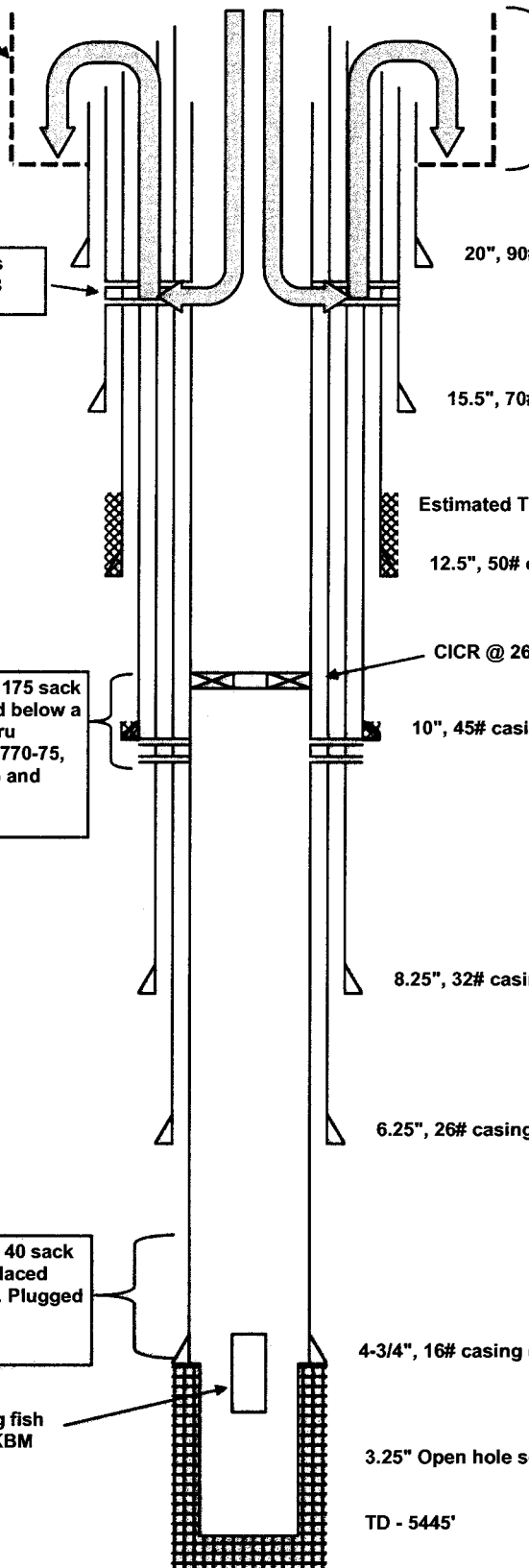
PLUG NO. 1 is a 40 sack
balanced plug placed
from 4714-5276'. Plugged
tagged @ 4896'.

4-3/4", 16# casing @ 5344' cemented with 90 sx

2-3/8" tubing fish
5303-5363' KBM

3.25" Open hole section from 5344 to TD

TD - 5445'



WEXPRO COMPANY E-BILL

Clay Basin Unit 1

Daggett County , Utah

Plug to Abandon Service

22-Jul-2008

Job Site Documents

Field Ticket

Field Ticket Number: 6027384	Field Ticket Date: Tuesday, July 22, 2008
Bill To: 	Job Name: PTA Order Type: Streamline Order (ZOH) Well Name: Clay Basin Unit 1 Company Code: 1100 Customer PO No.: = Shipping Point: Rock Springs, WY, USA Sales Office: Rocky Mountains BD Well Type: Well Category:
Ship To: WEXPRO COMPANY E-BILL Clay Basin Unit, 1 343491 UNKNOWN,	

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7528	CMT PLUG TO ABANDON BOM	1	JOB	0.00	0.00	0.00		0.00
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	220	MI	0.00	9.79	4,307.60	50%	2,153.80
	Number of Units	2						
2	MILEAGE FOR CEMENTING CREW,ZI	220	MI	0.00	5.76	6,336.00	50%	3,168.00
	Number of Units	5						
16094	PLUG BACK/SPOT CEMENT OR MUD,ZI	1	EA	0.00	8,751.00	8,751.00	50%	4,375.50
	DEPTH	5344						
	FEET/METERS (FT/M)		FT					
	Variants condition	1						
16096	Plugging Back, EA ADD HR, ZI	1	EA	0.00	1,071.00	9,639.00	50%	4,819.50
	HOURS	9						
139	ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI	1	JOB	0.00	2,275.00	2,275.00	50%	1,137.50
	NUMBER OF UNITS	1						
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	0.00	1,649.00	1,649.00	50%	824.50
	NUMBER OF DAYS	1						
114	R/A DENSOMETER W/CHART RECORDER,/JOB,ZI	1	JOB	0.00	1,285.00	1,285.00	50%	642.50
	NUMBER OF UNITS	1						
14743	TUBING/ROTARY SUB RNTL,2.38",1ST DAY, ZI	1	EA	98.10	32.70	130.80	50%	65.40
	DAYS OR FRACTION (MIN1)	2						
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB	0.00	134.00	134.00		134.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	0.00	83.00	83.00		83.00
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	220	MI	0.00	0.57	250.80		250.80

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
	Number of Units	2						
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON	220	MI	0.00	0.19	209.00		209.00
	Number of Units	5						
372867	Cmt PSL - DOT Vehicle Charge, CMT	8	EA	0.00	241.00	1,928.00		1,928.00
432487	CMT, Bulk Cement Surcharge	1005	EA	0.00	1.38	1,386.90		1,386.90
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES	110	MI	0.00	0.19	989.20		989.20
	NUMBER OF TONS	47.33						
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN	110	MI	0.00	3.35	17,441.11	50%	8,720.55
	NUMBER OF TONS	47.33						
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI	1008	CF	0.00	5.49	5,533.92	50%	2,766.96
	NUMBER OF EACH	1						
92	PORTABLE RADIOS, ZI	4	EA	0.00	323.00	1,292.00	50%	646.00
	NUMBER OF JOBS	1						
16114	BULK TRUCK, ON SITE,>6HRS,ZI	1	EA	0.00	196.00	2,548.00	50%	1,274.00
	HOURS OR FRACTION	19						
100003685	CLASS G / PREMIUM	40	SK	0.00	43.48	1,739.20	50%	869.60
100003653	CFR-3	6	LB	0.00	14.69	88.14	50%	44.07
100005050	HR-5	10	LB	0.00	11.07	110.70	50%	55.35
100003685	CLASS G / PREMIUM	175	SK	0.00	43.48	7,609.00	50%	3,804.50
100003653	CFR-3	25	LB	0.00	14.69	367.25	50%	183.62
100005050	HR-5	33	LB	0.00	11.07	365.31	50%	182.65
100003685	CLASS G / PREMIUM	630	SK	0.00	43.48	27,392.40	50%	13,696.20
104535	ST SQUEEZE MANIFOLD, W/HES	1	EA	0.00	626.00	1,252.00	50%	626.00
	DAYS OR PARTIAL DAY(WHOLE NO.)	2						
Halliburton Rep: KEVIN FOSTER				Totals	USD	105,093.33	50,056.23	55,037.10

Customer Agent:

Halliburton Approval

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
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THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.

CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X
Customer Signature

FIELD TICKET TOTAL: USD 55,037.10

Customer Information Only
Agent
Agent Userid

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 343491	Ship To #: UNKNOWN	Quote #:	Sales Order #: 6027384
Customer: WEXPRO COMPANY E-BILL		Customer Rep:	
Well Name: Clay Basin Unit		Well #: 1	API/UWI #: 43-009-15625
Field:	City (SAP): UNKNOWN	County/Parish: Daggett	State: Utah
Legal Description: Section 22 Township 3N Range 24E			
Contractor: Wexpro		Rig/Platform Name/Num: Workover	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: VOLNER, THOMAS		Srvc Supervisor: FOSTER, KEVIN	MBU ID Emp #: 391223

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BRITTEN, GLENN	7	370262	DENTON, J.	5	0	FOSTER, KEVIN Elliott	7	391223
JENSEN, SCOTT	5	450282	LUTHI, CHARLES Roger	12	417697	MCKIE, SHAWN D	5	358960
NGUYEN, L.	5	0	PAYZANT, GARY Fred	7	380528			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10025113C	110 mile	10207304	110 mile	10248062C	110 mile	10322492C	110 mile
10417069	110 mile	10592954C	110 mile	10804551	110 mile	10825410	110 mile
10925853	110 mile	10951237	110 mile	10951242	110 mile	10998520	110 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Formation Name			
Formation Depth (MD)	Top	Bottom	
Form Type	BHST		
Job depth MD	5344. ft	Job Depth TVD	5344. ft
Water Depth	Wk Ht Above Floor		
Perforation Depth (MD)	From	To	

Job Times

Date	Time	Time Zone
Called Out	14 - Jul - 2008	04:00
On Location	14 - Jul - 2008	06:30
Job Started	14 - Jul - 2008	08:55
Job Completed	22 - Jul - 2008	09:54
Departed Loc	22 - Jul - 2008	11:55

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									60.		
Cement Plug								2500.	3000.		
Cement Plug								4825.	5325.		
Production Casing	Unknown		4.75	4.082	16.				5344.		5344.
2 3/8 Tubing	Unknown		2.375	1.995	4.7				5325.		5325.

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		3.00	bbl	8.33	.0	.0	.0	
2	Mtn G	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	50.0	sacks	15.8	1.15	4.97		4.97
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	0.15 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
	0.25 %	HR-5, 50 LB SK (100005050)							
	4.969 Gal	FRESH WATER							
3	Fresh Water			bbl	8.33	.0	.0	.0	
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Fresh Water		10.0	bbl	8.33	.0	.0	.0	
2	Mtn G	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	70.0	sacks	15.8	1.15	4.98		4.98
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	0.15 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
	4.98 Gal	FRESH WATER							
3	Fresh Water			bbl	8.33	.0	.0	.0	
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Fresh Water		00.5	bbl	8.33	.0	.0	.0	
2	Mtn G	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	750	sacks	15.8	1.16	5.00		5.0
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	5.019 Gal	FRESH WATER							
3	Fresh Water			bbl	8.33	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

Cementing Job Log**The Road to Excellence Starts with Safety**

Sold To #: 343491	Ship To #: UNKNOWN	Quote #:	Sales Order #: 6027384
Customer: WEXPRO COMPANY E-BILL		Customer Rep:	
Well Name: Clay Basin Unit	Well #: 1	API/UWI #: 43-009-15625	
Field:	City (SAP): UNKNOWN	County/Parish: Daggett	State: Utah
Legal Description: Section 22 Township 3N Range 24E			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Wexpro		Rig/Platform Name/Num: Workover	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: VOLNER, THOMAS		Srvc Supervisor: FOSTER, KEVIN	MBU ID Emp #: 391223

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/14/2008 03:00							
Pre-Convoy Safety Meeting	07/14/2008 05:00							
Crew Leave Yard	07/14/2008 05:15							
Arrive at Location from Service Center	07/14/2008 06:45							
Pre-Rig Up Safety Meeting	07/14/2008 07:00							
Rig-Up Equipment	07/14/2008 07:15							
Pre-Job Safety Meeting	07/14/2008 08:40							
Pressure Test	07/14/2008 08:46							
Pump Spacer	07/14/2008 08:48		3	3			150.0	PUMP 3 BBL H2O
Shutdown	07/14/2008 08:49							
Other	07/14/2008 08:51							BATCH UP CMT TO 15.8 #
Pump Lead Cement	07/14/2008 08:59		3	8.2				PUMP 8.2 BBLS 40 SKS TYPE G CMY AT 15.8 PPG
Other	07/14/2008 09:02							FINISH CMT
Pump Displacement	07/14/2008 09:03		3	17.5			400.0	H2O
Other	07/14/2008 09:05							LOST INPUT TO OPTICEM
Shutdown	07/14/2008 09:09							
Other	07/14/2008 09:10							RIG PULL 20 JOINTS OF TUBING

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Reverse Circ Well	07/14/2008 09:30		2	30			250.0	GOT 1BBL CMT BACK TO SURFACE AT 19 BBL OF H2O , AT 21 BBL OF H2O GOT CLEAR WATER BACK
Start Squeeze	07/14/2008 09:32							RIG CLOSED RAMS
Pressure Up Annulus	07/14/2008 09:36		0.5				500.0	ATTEMPT SQUEEZE
Shut In Well	07/14/2008 09:37						500.0	RIG SHUT IN WELL LEAVE OVER NIGHT
Post-Job Safety Meeting (Pre Rig-Down)	07/14/2008 09:50							
Rig-Down Equipment	07/14/2008 10:00							
End Job	07/14/2008 10:15							
Depart Location Safety Meeting	07/14/2008 11:30							
Depart Location for Service Center or Other Site	07/14/2008 11:40							
Depart Yard Safety Meeting	07/15/2008 05:15							
Crew Leave Yard	07/15/2008 05:45							
Arrive At Loc	07/15/2008 07:00							
Other	07/15/2008 07:15							TAGGED CEMENT @ 4985 FT, 295 FT ABOVE FISH
Circulate Well	07/15/2008 07:30							CIRCULATE WELL WITH RIG
Other	07/15/2008 07:45							WELL CLEAN
Other	07/15/2008 08:10							BLM REQUESTED MORE CMT AS THEY INCREASED JOB SIZE. SENT BODY LOAD TO TOWN TO TAKE ON 50 SX
Standby - Other - see comments	07/15/2008 08:20							RIG SET UP TO RUN WIRELINE AND SET RETAINER
Other	07/15/2008 11:30							PERFERATE WELL @ 2770-75, 2830-35,2890,95, 2945-2950 ALL 4 SHOTS/FT

Sold To # : 343491

Ship To # : UNKNOWN

Quote # :

Sales Order # :

6027384

SUMMIT Version: 7 20 130

Tuesday, July 22, 2008 11:39:00

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Set Packer	07/15/2008 12:30							MECHANICALLY SET RETAINER @ 2615FT
Pressure Test	07/15/2008 12:55		0.5	3		2000.0		FILL TUBING AND TEST TO 2000 PSI
Pressure Up Annulus	07/15/2008 13:08		1	8			500.0	FILL ANNULAS AND TEST TO 500 PSI
Establish Rate	07/15/2008 13:11		2	2			.0	CONDUCT INJECTION TEST 2 BBL/MIN @ 0 PRESSURE, WELL DRINKING FLUID
Other	07/15/2008 13:16							WAIT ON VAC TRUCK
Pump Cement	07/15/2008 13:59		2	35.8		20.0		MIX AND PUMP CMT @ 15.8 PPG, 1.115 YIELD, 4.99 GPS, 175 SX MTN-G
Stop Pumping	07/15/2008 14:12							FINISH CEMENT
Pump Displacement	07/15/2008 14:16		2	9			20.0	
Stop Pumping	07/15/2008 14:20							UNSTING FROM RETAINER AND POOH 2 JOINTS TBG
Reverse Circ Well	07/15/2008 14:35		2	20			400.0	
Stop Pumping	07/15/2008 14:42							TUBING CLEAN
Job Complete	07/15/2008 14:43							
Pre-Rig Down Safety Meeting	07/15/2008 14:55							
Rig-Down Equipment	07/15/2008 15:00							RIG DOWN AND WASH UP
Depart Location Safety Meeting	07/15/2008 16:00							
Crew Leave Location	07/15/2008 16:10							
Call Out	07/22/2008 03:00							
Depart Yard Safety Meeting	07/22/2008 05:50							
Crew Leave Yard	07/22/2008 06:00							
Arrive At Loc	07/22/2008 07:00							
Safety Meeting - Pre Rig-Up	07/22/2008 07:10							

Sold To #: 343491

Ship To #: UNKNOWN

Quote #:

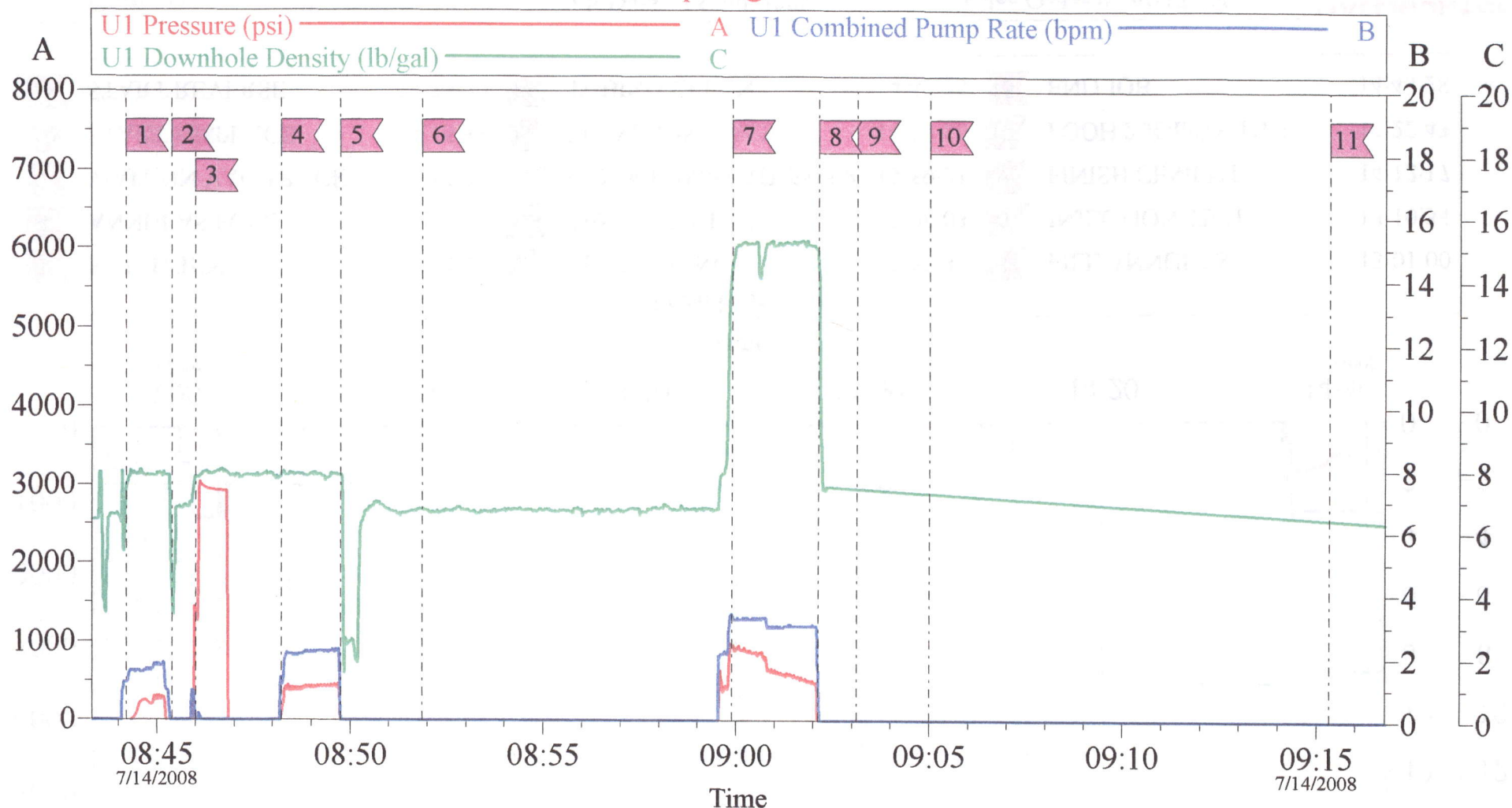
Sales Order #:

6027384

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Up Equipment	07/22/2008 07:20							
Safety Meeting - Pre Job	07/22/2008 08:25							
Pump Cement	07/22/2008 08:37		1.6	108	108		260.0	550 SKS MTN-G MIXED @ 15.8# 1.16Y 5.00G/SK
Returns To Surface	07/22/2008 08:47							
Cement Returns to Surface	07/22/2008 08:56							CMT TO SURFACE AND OVERFLOW TO OTHER ANNULUSES
Shutdown	07/22/2008 09:42							
Clean Lines	07/22/2008 09:48							
Shutdown	07/22/2008 09:54							
Other	07/22/2008 09:55							WAIT FOR DIRECTION FROM COMPANY MAN
Safety Meeting - Pre Rig- Down	07/22/2008 10:30							
Rig-Down Equipment	07/22/2008 10:40							RIG DOWN AND WASH UP PUMP TRUCK TO EARTH PIT, LEFT 25 SKS CEMENT FOR CUSTOMER ON LOCATION
Depart Location Safety Meeting	07/22/2008 11:45							
Job Complete	07/22/2008 11:55							THANKS FROM HALLIBURTON CREWS

Rock Springs Cement



Local Event Log

1	Fill lines	08:44:13	2	Shut down	08:45:24	3	Pressure test	08:46:00
4	continue pump water	08:48:14	5	Shut down	08:49:45	6	Batch up cmt to 15.8 ppg	08:51:52
7	pump cmt	08:59:54	8	finish cmt	09:02:07	9	Start displace	09:03:07
10	lost input to opticem	09:05:00	11	end job	09:15:20			

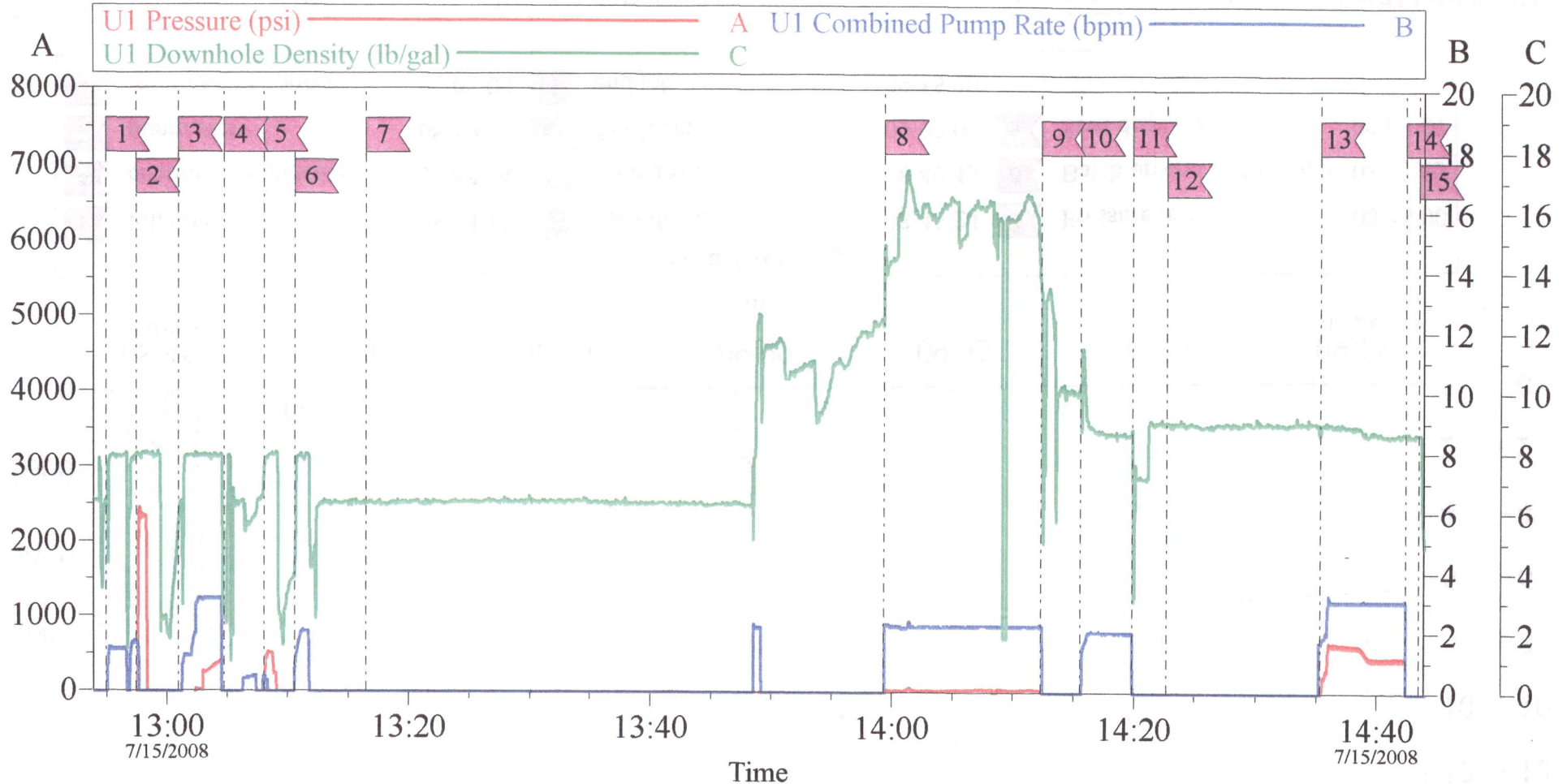
Customer: Wexpro
Well Description: P&A day1

Job Date: 14-Jul-2008
UWI:

Sales Order #: 6027384
Supervisor Foster

HALLIBURTON
OptiCem v6.1.1
14-Jul-08 10:21

Rock Springs Cement



Local Event Log

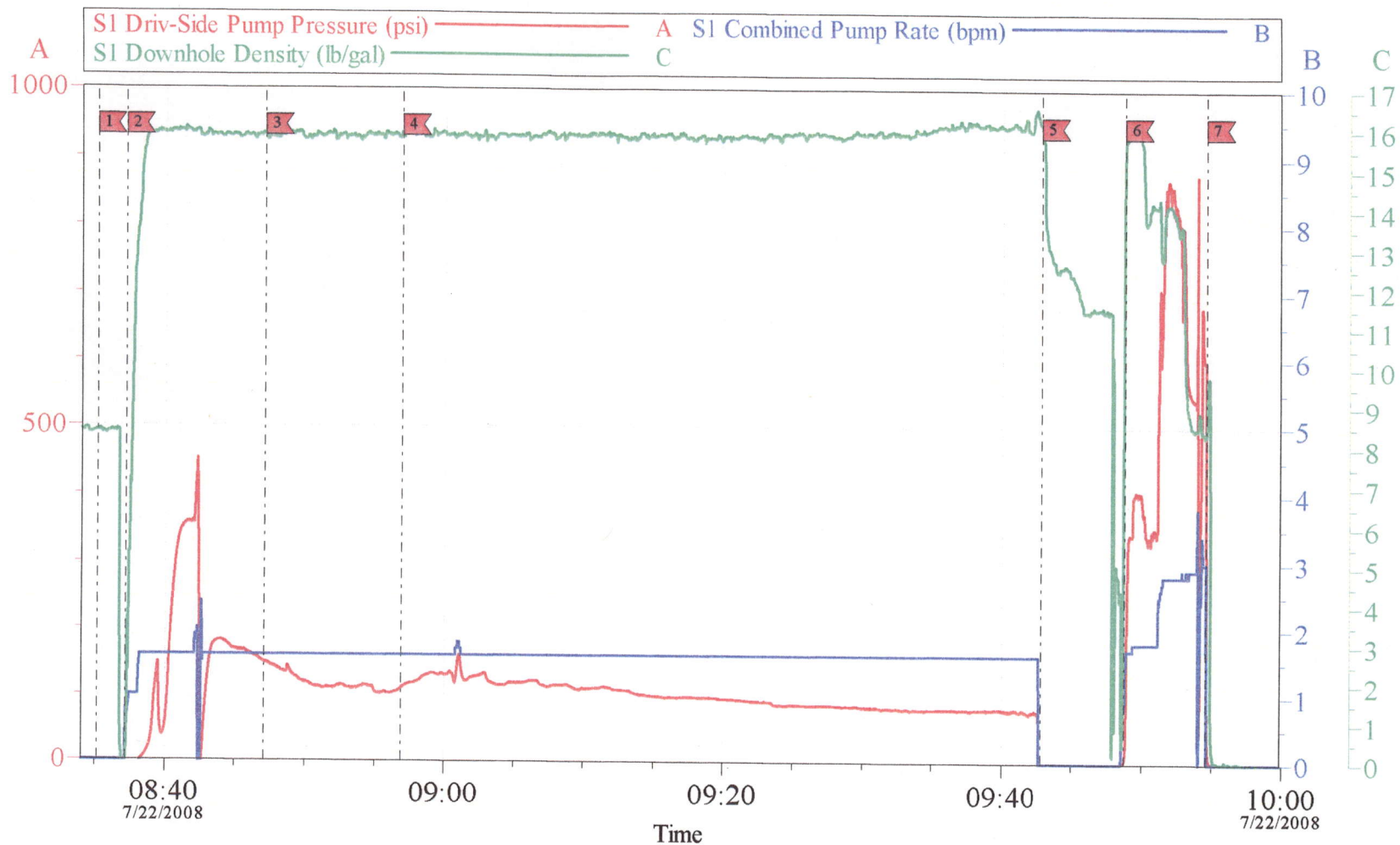
1 FILL TUBING	12:54:58	2 TEST TUBING	12:57:30	3 FILL ANNULAS	13:01:00
4 ANNULAS FULL	13:04:46	5 TEST ANNULAS	13:08:03	6 INJECTION TEST	13:10:34
7 WAIT ON VAC TRUCK	13:16:28	8 MIX & PUMP CMT @15.8	13:59:21	9 FINISH CEMENT	14:12:17
10 START DISPLACE	14:15:34	11 FINISH DISPLACE	14:19:50	12 POOH 2 JOINTS TBG	14:22:43
13 START REVERSE	14:35:20	14 TUBING CLEAN	14:42:25	15 END JOB	14:43:28

Customer: WEXPRO
 Well Description: P&A

Job Date: 15-Jul-2008
 UWI:

Sales Order #: 6027384

HALLIBURTON
 OptiCem v6.1.1
 15-Jul-08 15:05



Local Event Log

1 START JOB	08:35:08	2 PUMP CEMENT	08:37:10	3 RETURNS TO SURFACE	08:47:05
4 CEMENT TO SURFACE	08:56:55	5 SHUT DOWN	09:42:50	6 CLEAN LINES TO PIT	09:48:46
7 SHUT DOWN	09:54:35				

Customer: WEXPRO
Well Description: CLAY BASIN UNIT #1

Job Date: 22-Jul-2008
Job Type: PTA SURFACE PLUG

Sales Order #: 6027384
Supervisor: SHAWN MCKIE

OptiCem v6.2.3
22-Jul-08 11:12

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SL045051A
2. NAME OF OPERATOR: WEXPRO COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: -----
3. ADDRESS OF OPERATOR: PO BOX 458 CITY ROCK SPRINGS STATE WY ZIP 82902		7. UNIT or CA AGREEMENT NAME: CLAY BASIN
PHONE NUMBER: (307) 382-9791		8. WELL NAME and NUMBER: CLAY BASIN UNIT 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2069 FNL, 265 FWL		9. API NUMBER: 4300915625
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 22 3N 24E		10. FIELD AND POOL, OR WILDCAT: CLAY BASIN - FRONTIER
COUNTY: DAGGETT		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform you that the workover previously proposed to cleanout the well and replace the tubing and wellhead was never performed.

NAME (PLEASE PRINT) CHRIS BEILBY

TITLE COMPLETION MANAGER

SIGNATURE

DATE

8-20-08

(This space for State use only)

RECEIVED

AUG 20 2008

DIV. OF OIL, GAS & MINING